

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, September 15, 2004, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of July 14, 2004 business meeting
3. Opportunity for public comment
4. Employee awards
5. Bond report
6. Financial report
7. TOI Operating
8. Miocene Oil Company
9. Somont Oil Co., Inc.
10. C-W Joint Venture
11. Gas Flaring Requests
12. Default docket
13. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, September 16, 2004, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 231-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 3, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Blackstone #24X-3 well as the only authorized well for said spacing unit.

Docket No. 232-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Sections 13 and 24, T24N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Johnson #11X-24 well as the only authorized well for said spacing unit.

Docket No. 233-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate the E½ and SW¼ of Section 27, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's 4-J Ranch #44X-27 well as the only authorized well for said spacing unit.

Docket No. 234-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 5 and all of Section 8, T23N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Nevins #41X-8 well as the only authorized well for said spacing unit.

Docket No. 235-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 5 and all of Section 8, T23N-R55E, Richland County, Montana, for the production of oil and associated gas from the Bakken Formation and authorizing the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 236-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 17, and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 18, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Putnam Farms #42X-18 well as the only authorized well for said spacing unit.

Docket No. 237-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Sections 13 and 14, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Obergfell Trust #13X-13 well as the only authorized well for said spacing unit.

Docket No. 238-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Sections 14 and 23, T22N-R59E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Rau #31X-23 well as the only authorized well for said spacing unit.

Docket No. 239-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the spacing unit comprised of all of Sections 14 and 23, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and authorizing the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 240-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 31, T24N-R55E, and Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all) of Section 6, T23N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Williams #44X-31 well as the only authorized well for said spacing unit.

Docket No. 241-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 31, T24N-R55E, and Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all) of Section 6, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and authorizing the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 242-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 33, T24N-R56E, and all of Section 4, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Hill #34X-33 and Hill #24X-33 wells as the only authorized wells for said spacing unit.

Docket No. 243-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – DAWSON COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 7, T14N-R58E, Dawson County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Red River Formation and to designate applicant's BR #24X-7 well as the only authorized well for said spacing unit.

Docket No. 244-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – PHILLIPS COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to pool all interests in the permanent spacing unit consisting of the E $\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 1, T32N-R32E, Phillips County, Montana, for production of oil and associated natural gas from the Phillips, Bowdoin and Niobrara Formations lying thereunder. The staff notes that this application is eligible for placement on the default docket.

Docket No. 245-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to pool all interests in the permanent spacing unit consisting of Lots 1 & 2, S $\frac{1}{2}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ (E $\frac{1}{2}$) of Section 6, T10N-R58E, Fallon County, Montana, for production of natural gas from the Eagle Sand Formation lying thereunder. The staff notes that this application is eligible for placement on the default docket.

Docket No. 246-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to pool all interests in the permanent spacing unit consisting of the W½ of Section 32, T8N-R60E, Fallon County, Montana, for production of natural gas from the Eagle Sand Formation lying thereunder. The staff notes that this application is eligible for placement on the default docket.

Docket No. 247-2004

APPLICANT: SOMONT OIL COMPANY INC. – TOOLE COUNTY, MONTANA

Upon the application of **SOMONT OIL COMPANY INC.** for a Class II injection well permit for its Morton 2C disposal well located 1980' FSL and 1540' FEL of Section 13, T34N-R2W, Toole County, Montana. The source of fluids to be injected is the by-product of the Morton Sweetening Plant and injection will occur in the Madison Limestone Formation at a depth of 1377 feet from ground level. Applicant also requests an aquifer exemption. The staff notes that this application is eligible for placement on the default docket.

Docket No. 248-2004

APPLICANT: GREAT PLAINS OPERATING, L.L.C. - McCONE COUNTY, MONTANA

Upon the application of **GREAT PLAINS OPERATING, L.L.C.** to inject water into the Muddy Sandstone at a depth of 4404-4430 feet in the Dakota Sandstone at a depth of 4650-4675 feet in its Hintz 41-16 well located in the NE¼NE¼ of Section 16, T22N-R47E, McCone County, Montana. The staff notes that this application is eligible for placement on the default docket.

Docket No. 249-2004

APPLICANT: ROBINSON OIL COMPANY, LLC – TOOLE COUNTY, MONTANA

Upon the application of **ROBINSON OIL COMPANY, LLC** to designate Lots 3 and 4, S½NW¼, SW¼ (W½) of Section 5, T33N-R3E, Toole County, Montana, as a permanent spacing unit for the production of natural gas from all horizons from the surface of the earth to the base of the Kootenai Formation with wells to be located not closer than 660 feet to the spacing unit boundaries. Applicant further requests that commingling of gas from different zones be authorized.

Docket No. 250-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R56E, Richland County, Montana, for the drilling of a extended-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundary thereof. Applicant requests placement on the default docket.

Docket No. 251-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of all of Sections 35 and 36, T25N-R56E, Richland County, Montana, for the drilling of a extended-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundary thereof. Applicant requests placement on the default docket.

Docket No. 252-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 7, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Frostbite-Don #7-2-H well as the only authorized well for said spacing unit.

Docket No. 253-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 9, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Coyote-McMillen #9-14-H well as the only authorized well for said spacing unit.

Docket No. 254-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 24 and 25, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Fearless-McMillen #25-14-HL well as the only authorized well for said spacing unit.

Docket No. 255-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 23 and 26, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating Applicant's Fearless-Melland #26-14-HL well as the only authorized well for said spacing unit.

Docket No. 256-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to pool all interests in the permanent spacing unit comprised all of Sections 23 and 26, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and for recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 257-2004

APPLICANT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA

Upon the application of **NORTH AMERICAN TECHNICAL TRADING COMPANY, INC.** for permission to convert its Fisher #1-24 well located 660' FSL and 1830' FWL of Section 24, T34N-R47E, Daniels County, Montana, to an injection well for the purpose of water injection into the Dakota Formation within the Cabarett Coulee Area. The staff notes that this application is eligible for placement on the default docket.

Docket No. 258-2004

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to create a temporary spacing for the Red River Formation comprised of the E½, NW¼ of Section 7, T14N-R55E, Dawson County, Montana, and authorizing the drilling of a dual-lateral horizontal well therein with such laterals to be located no closer than 660 feet to the boundaries of the temporary spacing unit, as an exception to Board Orders 27-55, 19-62, 127-2003, and A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket No. 259-2004

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for an order permitting the drilling of a stacked lateral horizontal well in the Gas City Waterflood Unit in the unitized portions of Section 27, T14N-R55E, Dawson County, Montana, with such laterals to be located not closer than 330 feet to the east boundary line of said unit as an exception to the requirement that wells be located no closer than 660 feet to the unit boundary. Applicant requests placement on the Default Docket.

Docket No. 260-2004

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to create a temporary spacing for the Red River Formation comprised of the SE¼, W½NE¼ of Section 17, T14N-R55E, Dawson County, Montana, to permit the drilling of a stacked lateral horizontal well therein by re-entry of the NCT 9-1A well located 810' FSL and 660' FEL of said Section 17, and drilling in a northwesterly direction with the laterals located not less than 560 feet from the external boundaries of the temporary spacing unit, as an exception to Board Orders 29-62, 27-55, 19-62, 127-2003 and A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket No. 261-2004

APPLICANT: ENCORE OPERATING, L.P. – FALLON AND WIBAUX COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to designate the following described wells as horizontal re-entries entitled to the appropriate severance tax reductions. Applicant requests placement on the Default Docket.

API Number	Well Name	Completion Date
25-109-21069-00-00	Unit 33-14AH	May, 2004
25-025-21465-00-00	Unit 33-20BH	April, 2004
25-109-05132-00-00	Unit 23-29H	June, 2004
25-025-21929-00-00	CRL 41-33CCH	July, 2004
25-025-21137-00-00	PNL 13X-29BH	July, 2004

Docket No. 262-2004

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the protest of Kristine J. Kline and Donald R. Kline to the application of **ENCORE OPERATING, L.P.** for a permit to drill a gas well in the W½SW of Section 1, T33N-R12E, Hill County, Montana, to be located 1350' FSL and 990' FWL. Protestants think the proposed well location is within a critical drainage area in a native wetland.

Docket No. 263-2004

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for an order allowing conversion of its USA 43-26 well located 2035' FSL and 662' FEL of Section 26, T15N-R54E, in the Glendive Field, Dawson County, Montana, to an injector in the Dakota Formation. The staff notes that this application is eligible for placement on the default docket.

Docket No. 264-2004

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for an order permitting the drilling of an Eagle, Niobrara, and Greenhorn Formation gas test well in Section 22, T35N-R12E, Hill County, Montana, at a location 450' FNL and 990' FWL of said Section 22 with a 150-foot tolerance in any direction for topographic reasons, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 265-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** for an order creating a temporary spacing unit for the Bakken Formation comprised of the N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 16, T23N-R57E, Richland County, Montana, and authorizing the drilling of a dual-lateral horizontal well therein no closer than 660 feet to the boundaries of the temporary spacing unit, as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket No. 266-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to create a temporary spacing unit for the Bakken Formation comprised of the N $\frac{1}{2}$, SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 15, T23N-R57E, Richland County, Montana, and authorizing drilling of a dual-lateral horizontal well therein no closer than 660 feet to the boundaries of the temporary spacing unit, as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket No. 267-2004

APPLICANT: NANCE PETROLEUM CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to pool all interests on the basis of surface acreage for the production of oil and gas from the Madison Group in the Grindland #16-34 well in the E $\frac{1}{2}$ of Section 34, T28N-R57E, Roosevelt County, Montana (Bainville West Field). Applicant requests placement on the Default Docket.

Docket No. 268-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate Lots 1, 2, 3, 4, N $\frac{1}{2}$ S $\frac{1}{2}$ (S $\frac{1}{2}$) of Section 35, T24N-R59E, Richland County, Montana, as a permanent spacing unit for the Red River Formation and designating applicant's Asbeck 15-35 well as the only authorized well for said spacing unit.

Docket No. 269-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to pool all interest in Lots 1, 2, 3, 4, N½S½ (S½) of Section 35, T24N-R59E, Richland County, Montana, on the basis of surface acreage for production from the Red River Formation.

Docket No. 270-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 8, T23N-R57E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Franz 14-8H well as the only authorized well for said spacing unit.

Docket No. 271-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a temporary spacing unit comprised of SW¼NW¼ and NW¼SW¼ of Section 23, T32N-R17E, Hill County, Montana, and authorizing the drilling of an Eagle Sand/Niobrara Formation gas test well within said temporary spacing unit at a location 1980' FNL and 660' FWL, with a 100-foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the default docket.

Docket No. 272-2004

APPLICANT: DEVON LOUISIANA CORPORATION– HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at any location in the NW¼ of Section 19, T30N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to Board Orders 10-70 and 66-91 and any other applicable Board Orders (Tiger Ridge Field). Applicant requests placement on the default docket.

Docket No. 273-2004

APPLICANT: DEVON LOUISIANA CORPORATION– HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells at any location in the NE¼ of Section 30, T30N-R16E, Hill County, Montana, but not closer than 600 feet to the spacing unit boundaries as an exception to Board Order No. 22-2004. Applicant requests placement on the default docket.

Docket No. 274-2004

APPLICANT: DEVON LOUISIANA CORPORATION– HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells at any location in the SW¼ of Section 20, T30N-R16E, Hill County, Montana, but not closer than 600 feet to the spacing unit boundaries as an exception to Board Order No. 20-2004. Applicant requests placement on the default docket.

Docket No. 275-2004

APPLICANT: DEVON LOUISIANA CORPORATION- HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells at any location in the SE¼ of Section 18, T30N-R16E, Hill County, Montana, but not closer than 600 feet to the spacing unit boundaries as an exception to Board Order No. 19-2004 and any other applicable Board Orders. Applicant requests placement on the default docket.

Docket No. 276-2004

APPLICANT: DEVON LOUISIANA CORPORATION- BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill eight additional Eagle Sand Formation gas wells anywhere within Section 6, T27N-R19E, Blaine County, Montana, but not closer than 600 feet to the spacing unit boundaries as an exception to Board Order No. 45-76 and any other applicable Board Orders (Sawtooth Mountain Field). Applicant requests placement on the default docket.

Docket No. 277-2004

APPLICANT: DEVON LOUISIANA CORPORATION- BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill four additional Eagle Sand Formation gas wells anywhere within Section 21, T27N-R19E, Blaine County, Montana, but not closer than 600 feet to the spacing unit boundaries as an exception to Board Order No. 45-76 (Sawtooth Mountain Field). Applicant requests placement on the default docket.

Docket No. 278-2004

APPLICANT: DEVON LOUISIANA CORPORATION- BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill four additional Eagle Sand Formation gas wells anywhere within Section 12, T27N-R18E, Blaine County, Montana, but not closer than 600 feet to the spacing unit boundaries as an exception to Board Order No. 45-76 and any other applicable Board Orders (Sawtooth Mountain Field). Applicant requests placement on the default docket.

Docket No. 279-2004

APPLICANT: DEVON LOUISIANA CORPORATION- BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells anywhere within Section 1, T27N-R18E, Blaine County, Montana, but not closer than 600 feet to the spacing unit boundaries as an exception to Board Order No. 45-76 and any other applicable Board Orders (Sawtooth Mountain Field). Applicant requests placement on the default docket.

Docket No. 280-2004

APPLICANT: CROFT PETROLEUM CO. - TOOLE COUNTY, MONTANA

Upon the application of **CROFT PETROLEUM CO.** to enlarge the Kicking Horse Field by adding thereto Sections 2 and 3, T36N-R1E, Toole County, Montana.

Docket No. 281-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to create a permanent spacing unit comprised of the S½ of Section 28 and the N½ of Section 33, T33N-R13E for the production of gas from the Eagle Sand and Niobrara Formations and to authorize the commingling of gas produced from said formations in the Reinowski-State # 33-33-13 well bore.

Docket No. 282-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Section 21, T25N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Stepler #14-21H well as the only authorized well for said spacing unit.

Docket No. 283-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate Lots 1, 2, 3, 4, S½S½ (all) of Section 3 and all of Section 10, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and designating applicant's Vaira #3-3H well as the only authorized well for said spacing unit.

Docket No. 284-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Sections 17 and 20, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Ed & Paul #2-17H well as the only authorized well for said spacing unit.

Docket No. 285-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Sections 4 and 9, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Joe #1-4H well as the only authorized well for said spacing unit.

Docket No. 286-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Sections 5 and 8, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Candee #1-5H well as the only authorized well for said spacing unit.

Docket No. 287-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Sections 6 and 7, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production oil and associated natural gas from the Bakken Formation and designating applicant's Brown #1-6H and Brown #1A-6H wells as the only authorized wells for said spacing unit.

Docket No. 288-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate the S½ of Section 30 and all of Section 31, T26N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Ruffatto #2-31H well as the only authorized well for said spacing unit.

Docket No. 289-2004

APPLICANT: CAMWEST II, L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II, L.P.** to convert its Burnison #1-A well located 1980' FSL and 660' FWL of Section 4, T35N-R58E, in the North Goose Lake Unit, Sheridan County, Montana, to inject produced water into the Ratcliffe interval. The staff notes that this application is eligible for placement on the default docket.

Docket No. 290-2004

APPLICANT: CAMWEST II, L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II, L.P.** to convert its Loren Carlson #1 well located 671' FNL and 670' FWL of Section 4, T35N-R58E, in the North Goose Lake Unit, Sheridan County, Montana, to a Ratcliffe interval water injection well. The staff notes that this application is eligible for placement on the default docket.

Docket No. 291-2004

APPLICANT: CAMWEST II, L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II, L.P.** to convert its Jerde #5 well located 900' FNL and 550' FWL of Section 10, T37N-R57E, within the Flat Lake Field, Sheridan County, Montana, to a Nisku Formation water injection well. The staff notes that this application is eligible for placement on the default docket.

Docket No. 292-2004

APPLICANT: CAMWEST II, L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II, L.P.** to convert its Dwyer #7-2 well located 1980' FNL and 1980' FEL of Section 13, T32N-R58E, within the Dwyer Field, Sheridan County, Montana, to a Ratcliffe interval water injection well. The staff notes that this application is eligible for placement on the default docket.

Docket No. 293-2004

APPLICANT: CAMWEST II, L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II, L.P.** to convert its Dwyer #9-1 well located 660' FSL and 660' FEL of Section 14, T32N-R58E, within the Dwyer Field, Sheridan County, Montana, to a Ratcliffe interval water injection well. The staff notes that this application is eligible for placement on the default docket.

Docket No. 294-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 640-acre temporary spacing unit consisting of the SW¼ of Section 13, SE¼ of Section 14, NE¼ of Section 23, and the NW¼ of Section 24, T35N-R14E, Hill County, Montana, at a location 600' FSL and 250' FEL of said Section 14 with a 75-foot tolerance for topographic reasons, and to allow the test well to be drilled to a depth sufficient to test those formations from the base of the Eagle Formation and the base of the Greenhorn Formation, but if productive in such deeper formations, requiring all proceeds of production therefrom to be held in suspense until spacing is established by subsequent order of the Board, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 295-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to delineate all of Section 14, T35N-R14E, Hill County, Montana, as a permanent spacing unit for the Niobrara Formation and designating applicant's Pace 14-35-14 well as the only authorized well for said spacing unit.

Docket No. 296-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** for permission to drill a well at a location 2,544' FNL and 43' FEL of Section 31, T34N-R22E, Blaine County, Montana, as an exception to the statewide rule. In the event that the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 297-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a well to test for the presence of natural gas at a location 692' FSL and 916' FWL of Section 34, T33N-R22E, Blaine County, Montana, with a 150-foot tolerance in any direction for topographic reasons. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 298-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a well to test for the presence of natural gas at a location 754' FSL and 499' FWL of Section 18, T33N-R22E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 299-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill its ML&E SW Cherry Patch 16-13 Eagle Formation well to test for the presence of natural gas at a location 193' FSL and 515' FEL of Section 13, T33N-R21E, Blaine County, Montana, with a 50-foot tolerance in any direction for topographic reasons. Applicant also requests permission to drill its ML&E SW Cherry Patch 8-13 Eagle Formation test well to test for the presence of natural gas at a location approximately 1761' FNL and 772' FEL of said Section 13, with a 150-foot tolerance in any direction for topographic reasons. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 300-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a natural gas well approximately 894' FNL and 226' FWL of Section 13, T32N-R22E, Blaine County, Montana, with a 50-foot tolerance in any direction for topographic reasons. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 301-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** for permission to drill up to but not exceed four wells within and upon each of the following described governmental sections to test for the presence of Eagle Formation natural gas and to drill, complete and produce said wells as an exception to A.R.M. 36.22.702.

T33N-R21E

Section 13: All

Section 24: All

T33N-R22E

All of Sections 13, 14, 15, 16, 17,18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 and 36

T33N-R23E

Section 18: All

Section 19: All

Section 30: All

Section 31: All

Applicant further requests that gas wells be located no closer than 660 feet to any governmental section line and that they be allowed to commingle gas production from multiple zones, formations or horizons.

Docket No. 302-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a natural gas well approximately 1077' FNL and 578' FWL of Section 30, T33N-R23E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 303-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a natural gas well approximately 1068' FNL and 834' FEL of Section 24, T33N-R22E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 304-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a natural gas well approximately 1920' FSL and 445' FWL of Section 28, T33N-R19E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 305-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a natural gas well approximately 769' FNL and 973' FEL of Section 9, T32N-R19E, Blaine County, Montana, with a 150-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 306-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill a natural gas well approximately 420' FSL and 762' FWL of Section 3, T37N-R18E, Blaine County, Montana, with a 50-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 307-2004

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to delineate all of Sections 32 and 33, T23N-R57E, Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and designating applicant's Steinbeisser #41-32H well as the only authorized well for said spacing unit.

Docket No. 308-2004

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to pool all interests in the spacing unit comprised of all of Sections 32 and 33, T23N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 309-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce a natural gas well approximately 2274' FNL and 538' FEL of Section 1, T34N-R20E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. Applicant further request to commingle downhole natural gas from different zones, formations or horizons underlying said Section 1, and to produce said natural gas through the same string of casing and well bore. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 310-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill a second Eagle Formation test well at a location 2270' FNL and 1310' FWL of Section 32, T35N-R20E, Blaine County, Montana, as an exception to the statewide rule with a 100-foot tolerance for topographic reasons. Applicant further requests authorization to commingle downhole natural gas from different zones, formations or horizons underlying said Section 33 and to produce said natural gas through the same string of casing and well bore. The staff notes that this application is eligible for placement on the default docket.

Docket No. 311-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 1-33-35-21 Eagle Formation test well at a location 337' FNL and 1255' FEL of Section 33, T35N-R21E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. Applicant further requests authorization to commingle downhole natural gas from different zones, formations or horizons underlying said Section 33 and produce said natural gas through the same string of casing and well bore. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 312-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 4-17-35-20 Eagle Formation test well at a location 1000' FNL and 793' FWL of Section 17, T35N-R20E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. Applicant further requests authorization to commingle downhole natural gas from different zones, formation or horizons underlying said Section 17 and produce said natural gas through the same string of casing and well bore. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 313-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 15-15-35-20 Eagle Formation test well at a location 821' FSL and 1606' FEL of Section 15, T35N-R20E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. Applicant also requests permission to drill its SE Battle 13-15-35-20 Eagle Formation test well at a location 1008' FSL and 581' FWL of said Section 15, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 314-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill a second Eagle Formation test well at a location 346' FNL and 864' FEL of Section 16, T35N-R20E, Blaine County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. Applicant further requests authorization to commingle downhole natural gas from different zones, formations or horizons underlying said Section 16 and to produce said natural gas through the same string of casing and well bore. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 315-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 15-36-35-21 Eagle Formation test well at a location 507' FSL and 2345' FEL of Section 36, T35N-R21E, Blaine County, Montana, with a 100-foot topographic tolerance. Applicant further requests authorization to commingle downhole natural gas from different zones, formations or horizons underlying said Section 36 and to produce said natural gas through the same string of casing and well bore. Board Order 210-2001 authorized the drilling of said SE Battle 15-36-35-21 well at a different location, but the well was not drilled. Applicant now requests permission to drill the well at the new location described above as an amendment to Board Order 210-2001. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 316-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 8-30-35-21 Eagle Formation test well at a location 1504' FNL and 1252' FEL of Section 30, T35N-R21E, Blaine County, Montana, with a 100-foot topographic tolerance, which are different footages than originally authorized by Board Order 184-2004. Applicant requests that Board Order 184-2004 be amended to conform to the newly requested location. Applicant further requests permission to drill and produce its SE Battle 11-30-35-21 Eagle Formation test well at a location 2066' FSL and 2264' FWL of said Section 30, which is also different from the footage authorized originally in Board Order 184-2004. Applicant further requests authorization to commingle downhole natural gas from different zones, formations or horizons underlying said Section 30 and to produce said natural gas through the same string of casing and well bore. The staff notes that this application is eligible for placement on the default docket.

Docket No. 317-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill a natural gas test well at a location 372' FSL and 2611' FWL of Section 33, T35N-R20E, Blaine County, Montana, as an exception to the statewide rule with a 100-foot tolerance in any direction for topographic reasons. Applicant further requests authorization to commingle downhole natural gas from different zones, formations or horizons underlying said Section 33 and to produce said natural gas through the same string of casing and well bore. In the event the requested well is completed as a well capable of commercial production of natural gas, applicant will file a request for the appropriate spacing within 90 days of first production. The staff notes that this application is eligible for placement on the default docket.

Docket No. 318-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Section 1, T23N-R54E, and all of Section 36, T24N-R54E, Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing the drilling of two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 319-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Section 19, T25N-R53E, Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing the drilling of one horizontal well to be located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries.

Docket No. 320-2004

APPLICANT: ATHENA ENERGY, L.L.C. – PHILLIPS COUNTY, MONTANA

Upon the application of **ATHENA ENERGY, LLC** to enlarge the East Loring Field, as delineated by Board Orders 60-82 and 39-97, to include all of Section 10, T35N-R32E, Phillips County, Montana.

Docket No. 321-2004

APPLICANT: ATHENA ENERGY, L.L.C. – PHILLIPS COUNTY, MONTANA

Upon the application of **ATHENA ENERGY, LLC** to enlarge the Whitewater Field, as delineated by Board Orders 41-82, 14-89 and 15-89, to include all of Sections 13 and 24, T34N-R32E, Phillips County, Montana, and to authorize commingling of the production from all formations covered by said Orders.

Docket No. 322-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and create a temporary spacing unit comprised of all of Sections 19 and 30, T23N-R56E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 323-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Section 25, T23N-R56E, and all of Section 30, T23N-R57E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 324-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Sections 31 and 32, T23N-R56E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 325-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Sections 14 and 23, T25N-R55E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 326-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Sections 21 and 28, T25N-R55E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 327-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R52E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 328-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R53E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 329-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Sections 33 and 34, T23N-R56E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the default docket with automatic continuance in the event a request to hear the application is received.

Docket No. 330-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** for an order delineating a field, establishing field rules and creating a permanent spacing unit comprised all of Sections 5 and 8, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation thereunder.

Docket No. 331-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 10 and 15, T23N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation thereunder.

Docket No. 332-2004

APPLICANT: RANCK OIL COMPANY, INC. – PONDERA COUNTY, MONTANA

Upon the application of **RANCK OIL COMPANY, INC.** to authorize the drilling of and production from additional wells within Sections 20 and 21, T29N-R3W, Pondera County, Montana. Applicant further requests the Dry Fork Gas Field rules be amended to allow the drilling and production from two gas wells per producing zone, formation or horizon for each 640-acre permanent spacing unit. The staff notes that this application is eligible for placement on the default docket.

Docket No. 83-2004
Continued from April 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the protest of Continental Resources, Inc. to the application of **LYCO ENERGY CORPORATION** for a permit to drill an oil and gas well 440' FNL and 490' FWL of Section 20, T26N-R51E, Richland County, Montana.

Docket No. 96-2004
Continued from April 2004

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to create a temporary spacing unit comprised of all of Sections 22 and 27, T23N-R57E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. The staff notes that this application is eligible for placement on the default docket.

Docket No. 166-2004
Continued from May 2004

APPLICANT: LYCO ENERGY CORPORATION– RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 26, T26N-R51E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Boulder-Stone #26-16-H well as the only authorized well for said spacing unit.

Docket No. 181-2004
Continued from May 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the protest of Westport Oil & Gas Company, Inc. to the application of **LYCO ENERGY CORPORATION** to renew its permit to drill the Coyote-Clara 22-12H well in the NWSW of Section 22, T23N-R57E, Richland County, Montana.

Docket No. 198-2004
Continued from July 2004

APPLICANT: CAMWEST II L.P.– SHERIDAN COUNTY,, MONTANA

Upon the application of **CAMWEST II L.P.** to convert the Dwyer 3-1 well in the Dwyer Field in the SESE of Section 19, T32N-R59E, Sheridan County, Montana, for the purpose of water injection into the Lakota Formation. The staff notes that this application is eligible for placement on the default docket.

Docket No. 205-2004
Continued from July 2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Section 1, T22N-R57E, and all of Section 36, T23N-R57E, Richland County, Montana, for the drilling of a horizontal Bakken Formation well and authorizing said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. The staff notes that this application is eligible for placement on the default docket.

Docket No. 206-2004
Continued from July 2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Sections 21 and 28, T23N-R57E, Richland County,, Montana, to drill a horizontal Bakken Formation well and authorizing said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof. The staff notes that this application is eligible for placement on the default docket.

Docket No. 224-2004
Continued from July 2004

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T25N-R52E, Richland County,, Montana, to drill a Bakken Formation horizontal well and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. The staff notes that this application is eligible for placement on the default docket.

Docket No. 225-2004
Continued from July 2004

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to designate all of Sections 14 and 23, T24N-R53E, Richland County, Montana, as a temporary spacing unit to drill a Bakken Formation horizontal well and authorizing said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof. The staff notes that this application is eligible for placement on the default docket.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary